	FILE NOTATIONS Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	OWB
•	COMPLETION DATA: Date Well Completed /2= 3=/2.9 OW	Location Inspected Bond released State of Fee Land	
ŋ	Driller's Log 12-9-163 Electric Logs (No.) E-1 Son	GR GR-N M	icro
EFFECTIVE NOVEN OIL & REFINING CORPORATION OF	MBER 1, 1964, CHAMPLIN COMPANY MERGED WITH CELANT AMERICA.		

NEW NAME: CHAMPLIN PETROLEUM COMPANY

Champlin Oil & Refining Co.

P. O. BOX 451 SIDNEY, NEBRASKA

October 29, 1963

Utah Oil & Gas Commission 310 Newhouse Building Salt Lake City, Utah

> Re: Navajo-130 Well No. 2 San Juan County, Utah

Gentlemen:

Attached are nine copies of Form OGCC-1, "Notice of Intention to Drill" the subject named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley (District Supt.

/mew

Atts.

P.S. Attached are two approved copies of U.S.G.S. "Notice of Intention to Drill" and one location plat on the subject named well.

orm 9-331 b (April 1952)	⁹ 6 3SUBMIT I	N TRIPLICATE		Indian Agency	Navajo
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COMPANY Champlin Oil &	Refining Co.	
Well Name & No. Nava jo No.	2-130	Lease No
Location 1980 feet from	the North line and 660 feet	from the West line.
Being in SWLNWL		
Sec. 21 , T43 \$, R25 \$,	ARRIA, Salt Lake Meridian, Sar	Juan County, Utah.
Ground Elevation 5059		
1980		
•		DECENTER
	S e c. 2 l	RECEIVE
		NOV 4 1963
		U. S. GEOLOGICAL SURVEY
	Scale, 4 inches = 1 mile	

Surveyed October 29 , 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my contact and belief.

Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545

Utah Reg. No. 2611

remain on, New Mexico

Seal:



(SUBMIT IN DUPLICATE)



LAND:

<u> </u>	- 4	1	!

T43S

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

R25E

SALT LAKE CITY, UTAH

ree and	Patented
State	
Lease	No
Public I	omain
Lease	No
Indian	Navajo Tribal
T.oogo	$N_0 = \frac{1}{1} - \frac{20 - 603}{1} - \frac{3}{1} = \frac{3}{1} - \frac{3}{1} = \frac$

Notice of Intention to Drill Notice of Intention to Change Pla Notice of Intention to Redrill or I Notice of Intention to Pull or Alt Notice of Intention to Abandon V	ns Repairer Casing		Subsequent Repo	ort of Alte ort of Red	er Shut-offring Casingrilling or Repairry
Navajo-130 Well No2 is locate	A 1980 ft from		10	-29-	, 19 63 (E) line of Sec. 21
SW NW Section 21					
(1/4 Sec. and Sec. No.) Wildow Dave of ment	(Twp.) San Ju	ıan	(Ra	inge)	(Meridian) Utah
GL. The elevation of the derrick-flee	(Cou	nty or	Subdivision)		(State or Territory)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 5850' test into the Desert Creek formation as follows:

- 1. 8 5/8" 0.D. 24 1b/ft surface will be run to approximately 500' and cemented back to ground level.
- 2. 7 7/8" hole will be drilled below surface to T. D.
- 3. If commercial production is obtained, $5\frac{1}{2}$ 0.D. 15.50 lb/ft, casing will be run through all producing zones and cemented.
- 4. Estimated depths of objective formations: Lower Ismay 5508-5580; Desert Creek 5620-5750.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Champlin Oil & Refining Co. Company.... Box 451 Address..... District Supt. Sidney, Nebraska Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

R25E

SALT LAKE CITY, UTAH

Fee and Patented
Lease No
Public Domain
Neveto Tribel

LAND:

Notice of Intention to Drill	***************************************	Subseq	uent Repor	rt of Wate	er Shut-off	
Notice of Intention to Change Plan		Subseq	uent Repor	rt of Alter	ing Casing	
Notice of Intention to Redrill or Re	epair	Subseq			rilling or Repai	
Notice of Intention to Pull or Alter					у	
Notice of Intention to Abandon We	ell	1 1				
ANDIGAT	E ABOVE BY CHECK MARK N			,		
	E ABOVE BY CHECK MARK N					. 6
Navajo-130	7.090					
Well No is located	ft, from	$\{S\}$ line ar	id 600	ft. from	W line of Se	ec. 21
NW, Section 21 (1/4 Sec. and Sec. No.)	Tl ₄ 3S	·	R25E		Salt	Lake Ci
,	(Twp.)	San J	(Ran Ban	ge)	Utah (Meri	idian)
(Field)	(Coun	ty or Subdivision)			(State or Territor	
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producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 8, 1963

Champlin Oil & Refining Company P. O. Box 451 Sidney, Mebraska

Attention: D. C. Carley, District Superintendent

Re: Notice of Intention to Drill Well No. NAVAJO 130-#2, 1980' FML & 660' FML, C SW NW of Section 21, Township 43 South, Range 25 East, SLEM, San Juan County, Utah.

Gentlemen:

Please be advised that insofar as this office is concerned approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>issued-istely</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (equifers) are encountered while drilling, particularly

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:kgw

cc: F. T. McGrath, District Engineer U. S. Geological Survey Farmington, New Mexico

> H. L. Coonts, Petroleum Engineer Oil and Gos Conservation Commission Noab, Utah

Daci. (Forms)



UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.	<i>₩</i> -
Form approved. Budget Bureau No.	42-R714.4.\
	4-

ALLOTTEE	
TRIBE	Navajo Tribal
	14-20-603-361

LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

wells) f	or the	mon	th of		lovember		., 19 <u>63</u>	}			drilling and p	
Agent's	addr	ess			Box 451			Con	rpany <u>C</u>	hampl i n (Dil & Refini	ng Co
				<u> </u>	Sidney, Ne	braska	<u>.</u>	Sigr	ned	Original Silve	D. C.	Carle
Phone -					254-4551			Ag e	nt's title	Distri	D. C.	
SEC. AND 1/4 OF 1/4		RANGE	WELL No.		Barrels of Oil		C 7	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if she date and result of ter-	KS ut down, c
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		1	11-6	3 Di 21	illed 122	hole	to 540	to	Ran 16 529.16.	jts 8 Cement	5/8" O.D., d w/345	
		n-	30-6	3 DS	cks of ce T No. 1 itial shu	ment. 9504 - 9	525 Low	er l	Ismav.	Doen 2 h	urs	
				C	covered 4. shion, 46 or and 270	204 f 5 of	luid, c muddy s	ons:	isting o	1035 (f water	
				30	min. IS	IP - 1 P - 1	500 501		I. Hydro	- 2827 - 2798		
			-		min. FS		or			- 131	F,	
				Dr	illing 7	7/8" h	ole at	5592				
,												

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Saud Nicho

Form OGCC-3



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		 	-			
		 2				
1						
		 - RA	-			

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

Th 35

To be kept Confidential until ______ (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LO	CALE WELL	CORRECTLY							
Opera	ting Comp	oany Cham	io aila	l & R efi n	ing Conres	Box 451	., Sidne	y, Nel	oraska
Lease	or Tract:	Navajo	ract 1	30	Field .	Wildcat	State		Utah
Well N	No	Sec,	r. 435 R	Meri	idian Salt	Lake City Cou	inty	an Ju	en
						Line of Section			
\mathbf{T}	he informa	, ,	erewith is	s a complet	e and correc	et record of the w	ell and al	(2-411-0	done thereon
Date -	5 D e	cember 196	3			Title	district	Supt.	.
	he summa	ry on this pa	ge is for t	the conditio	n of the wel	l at above date.	•		
Comm	enced dril	ling 1	110-	, 19.	63 Finish	ned drilling	12-3-		, ₁₉ 63
			- ' OI	L OR GA	S SANDS (OR ZONES	•		
	_	None		- (D	enote gas by G)				
No. 1,	from	None	- to		No. 4	, from			
No. 2,	from		_ to		No. 5	, from	to	0	
No. 3,	from		_ to		No. 6	, from	to)	
						SANDS			
No. 1,	from	None		·		, from	to))	
No. 2,	from		_ to		No. 4	, from	to)	· · ·
	~		")		NG RECO	RD	<u> </u>	- W	
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfo	rated	Purpose
8 5/8	24.00	8rd	J-55	529.16	Guide		From—	To	Surface
									-
			MUDI	DING AND	CEMENT	ING RECORD			
Size casing	Where se	t Numb	er sacks of c	ement	Method used	Mud gravity	An	nount of r	nud used
8 5/8	529	16	345	P	ump & plu	g -		-	

TT	3 (7)			S AND A				
						De		
Adapters—M	aterial			. Size DOTING I		. 		
Size	Shell used	Explo	osive used	Quantity	Date	Depth shot	Depth cle	aned out
				ļ				
				TOOLS U				
Rotary tools	were used from	m0	fee	t to 5775	feet	, and from	feet to	feet
Cable tools we	ere used from		fee			, and from	feet to	feet
		1	a	DATE		tucing Q&A	12 -	3- 1063
		,			_	f fluid of which		•
emulsion;						Gravity, °Bé.	, •	, , ,
	/O waver, ar							
If gas we			'S		llons gase	oline per 1,000	cu. ft. of gas .	
_		24 hour		Ga	llons gase	oline per 1,000	cu. ft. of gas	
Rock pre	ll, cu. ft. per ssure, lbs. pe	24 hour r sq. in.	•	Ga	EES		_	
Rock pre	ll, cu. ft. per ssure, lbs. pe G. E. Hubb	24 hour r sq. in. ard	, Driller	Ga EMPLOY	EES		0. T. Ash	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. pe	24 hour r sq. in. ard	, Driller	Ga EMPLOY	EES	R. B. Clai	0. T. Ash	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. pe G. E. Hubb	24 hour r sq. in. ard	, Driller	Ga EMPLOY MATION	EES	R. B. Clai	O. T. Ash borne	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. pe G. E. Hubb P. G. Spee	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	EES	R. B. Clai	O. T. Ash borne	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. per G. E. Hubb	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	EES RECORL	R. B. Clai FORMA	O. T. Ash borne	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. pe G. E. Hubb P. G. Spee	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORE	R. B. Clai FORMA	O. T. Ash borne	, Driller
Rock pre	ll, cu. ft. per ssure, lbs. pe G. E. Hubb P. G. Spee	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORI Morrise	R. B. Clai FORMA on Sands	O. T. Ash borne	, Driller
Rock pre	Il, cu. ft. per ssure, lbs. per G. E. Hubb P. G. Spee TO- 832 2725 2995	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORD Morriso Navajo De Chel	R. B. Clai FORMA On Sands Lly Rock	O. T. Ash borne	, Driller
Rock pre	Il, cu. ft. per ssure, lbs. per G. E. Hubb P. G. Spee TO- 832 2725 2995 4579	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORI Morrise Navaje De Chel	R. B. Clai FORMA on Sands Lly Rock	O. T. Ash borne	, Driller
Rock pre FROM 832 2775 995	Il, cu. ft. per ssure, lbs. per ssure, lbs. per G. E. Hubb P. G. Spec TO— 832 2725 2995 4579 5392	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORI Morrisc Navajo De Chel Organ I Hermosa	R. B. Clai	O. T. Ash borne	, Driller
Rock pre	TO- 832 2725 2995 4579 5392 5506	24 hour r sq. in. ard	, Driller , Driller FOR	Ga EMPLOY MATION	RECORI Morrise Navajo De Chel Organ I Hermosa	R. B. Clai	O. T. Ash borne	, Driller

[OVER]

At the end of complete Driller's Log, add Goolegia Tops, State whether from Electric Logs or samples.

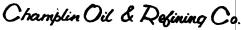
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

11-10-63 11-11-63 11-30-63	Spudded well. Drilled 124 hole to 540. Ran 16 joints 8 5/8 0.D., 24.00 lb/ft, J-55 casing to 529.16. Cemented with 345 sacks of cement. Drilled 7 7/8 hole to 5525. DST No. 1 Lower Ismay 5504-5525. Open 2 hours, Initial shut in 30 min. Final shut in 60 min. Recovered 4204 of fluid consisting of 1035 of water cushion, 465 middy slightly salty water w/sulfur odor.
	30 min. ISIP - 1961 1 Hydro - 2827 IFP - 1200 F Hydro - 2798 FFP - 1889 BHT - 131° F
	60 min. FSIP - 1904
12-2-63	Drilled 7 7/8" hole to T. D. 5775 and ran Induction-ES and Gamma-Sonic-Caliper Logs.
12-3-63	Plugged and abandoned as follows:
-	28 sacks 5600-5500
	28 sacks 4670-4570
	42 sacks 2785-2635

28 sacks 1550-1450 10 sacks 351-121 below ground level

The 2



P. O. BOX 451 SIDNEY, NEBRASKA

December 6, 1963

Utah Oil & Gas Commission 310 Newhouse Building Salt Lake City, Utah

> Re: Navajo-130 Well No. 2 San Juan County, Utah

Gentlemen:

Enclosed please find the following papers on the subject named well:

- A. Log of Well (Original and 1 copy)
- B. Notice of Intention to Abandon Well (9) copies
- C. U. S. G. S. Log of Well (1) copy
- D. Sonic Log Gamma Ray (1) copy
- E. Induction-Electrical Log (1) copy
- F. Report of Water Encountered During Drilling (1) copy

If the proposed work meets with your approval please return to this office seven approved copies of the Notice of Intention to Abandon Well.

Thank you.

Please send us fifty copies of OGCC Form -3 - Log of Oil or Gas Well.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley District Supt.

/mew

Encls.

Li

Lang Lick E.

SUBMIT IN TR

Form approved. Budget Bureau No. 42-R1424.

	DEPARTMENT OF THE INTERIOR (Other list) GEOLOGICAL SURVEY	ructions	5. LEASE DESIGNATION	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different ruse "APPLICATION FOR PERMIT—" for such proposals.)	reșervoir.	6. IF INDIAN, ALLOTTER	the control of the co
I.	OIL GAS OTHER DTY Hole		7. UNIT AGREEMENT NA	ME
2.	Chemplin Cil & Refining Co.	i	8. FARM OR LEASE NAM	íE .
3.	ADDRESS OF OPERATOR BOX 101, Sidney, Webraska	:	9. WELL NO.	
1.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	*	10. FIELD AND POOL, OF	R WILDCAT
	C-SW-WW (1980' FUL; 660' FWL)	· ·	11. SEC., T., R., M., OR E SURVEY OR AREA	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	- <u>;</u> ·	12. COUNTY OR PARISH	13. STATE
L6.	Check Appropriate Box To Indicate Nature of Notice		Other Data	
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT FRACTURE TREAT MULTIPLE COMPLETE FRACTURE T	r	REPAIRING V	
	SHOOT OR ACIDIZE ABANDON* SHOOTING O	R ACIDIZING	ABANDONME	NT*
	(Other) CHANGE PLANS (Other) (Other)	: Report results etion or Recompl	of multiple completion etion Report and Log for	on Well
17	THE CONTRACTOR OF CONTRACTOR O			

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this dry wildcat well as follows:

- 1. Place 26 sack cament plug through drill pipe from 5600' to 5500'.
- 2. Place 26 sack cement plug through drill pipe from 4670' to 4570'.
- 3. Place h2 each cement plug through drill pipe from 2785' to 2635'.
 h. Place 28 sack cement plug through drill pipe from 1550' to 1550'.
 5. Place 10 sack cement plug from 35' to 12' below ground level.
- 6. Install dry hole marker, clean location and close pits.
- 7. 8 5/8" O.D. 24.00 lb/ft surface casing left commuted from since at 529.16 back to surface.
- 6. 9.8 lb/gal and below and between all cement plugs.

NOTE: Verbal approval obtained 3 December 1963.

P. T. MOGRATH

18. I hereby certify that the foregoing is true and correct			-	
SIGNED Criginal Signed By D. C. Carley	TITLE	District Supt.	DATE 1	-6-63
(This space for Federal or State office use)				10 To
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	· .

製力。1000mm 2000ef

*See Instructions on Reverse Side



LAND:

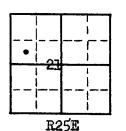
Fee and State

Lease

Public D

	Ah.
Patented	<u> </u>
No	
omain	

Lease No. Navajo Tribal



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH T435

						No. 14-
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Notice of Intention to Change Plans	Subsequent Report of Water Shut-off Subsequent Report of Altering Casing Subsequent Report of Redrilling or Repair Supplementary Well History
-------------------------------------	---

		*******	UILON MAKK	MAIONE	OF REPORT,	TO LICE, OR	OTHER DATA)			
Navajo-130						6	December	•		19 63
Well No. 2		is located	1980 ft, from	(N)	line and	660	. ft. from	{E}	line of Sec	21
C-Sy-Ny,	Sec.		438	. ,			25E	()	Salt Lake	
(1/4 Sec. and Sec.	No.)		(Twp.)			(Ra	nge)		(Meridian)	
Wildcat			San	Juan					Utah	
(Fie	ld)		(Co	unty or S	ubdivision)			(5	itate or Territory)	
				رمي	10					

The elevation of the derrick floor above sea level is _____ feet.

U.S. Dept. of Interior, Bureau of Indian Affairs, A drilling and plugging bond has been filed with Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to plug and abandon as follows:

- 1. Place 28 sack cement plug from 5600 to 5500 to
- 2. Place 28 sack cement plug from 4670 to 4570.
- 3. Place 42 sack cement plug from 2785 to 2635.
- 4. Place 28 sack cement plug from 1550 to 1450.
- 5. Place 10 sack cement plug from 35' to $1\frac{1}{2}$ ' below ground level.

6. Install dry hole marker, clean location, and close pits.

APPROVED BY UTAH OIL AND GAS

Verbal approval obtained 3 December 1969, NSERVATION COMMISSION

DATE:			
	CHIEF	PETROLEUM	ENG

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.	A 0	
Address Box 451	By 18-6 Carley D. C. Carley	
Sidney, Nebraska	Title District Supt.	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.





Champlin Oil & Refining Co.

P. O. BOX 451 SIDNEY, NEBRASKA

December 16, 1963

Utah Oil & Gas Commission 310 Newhouse Building Salt Lake City, Utah

> Re: Navajo-130 Well No. 2 San Juan County, Utah

Gentlemen:

Attached are nine copies of Form OGCC-1 "Subsequent Report of Abandonment" on the above named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

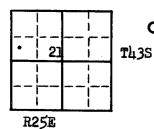
D. C. Carley District Supt.

/mew

Atts.

(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION



S SALT LAKE CITY, UTAH

LAND:
Fee and Patented
State
Lease No
Public Domain
Lease No
Indian Navaje-Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

Plu	l. Placed 28 sa 2. Placed 28 sa 3. Placed 42 sa 4. Placed 28 sa 5. Placed 10 sa 6. Installed dr Champlin Oil &	ack cement plu ack ce	g from 5 g from 4 g from 2 g from 3 g from 3	16701 1 17851 1 15501 1 151 to ed loca Da	to 4570'. to 2635'. to 1450'. 1½' below grand cloomservation of the commission before	by EXECUTIVE operations r	D GAS N Len B. Fl VE DIRECTOR	iceo
Plu	gged and abandond 1. Placed 28 sa 2. Placed 28 sa 3. Placed 42 sa 4. Placed 28 sa 5. Placed 10 sa 6. Installed dr that this plan of work m	ack cement plu ack ce	g from 5 g from 2 g from 1 g from 3 , cleane	16701 1 17851 1 15501 1 151 to ed loca Da	to 5500'. to 4570'. to 2635'. to 1450'. 1½' below grution and clo CONSERVATION CONS	by EXECUTIVE operations r	D GAS N WE DIRECTOR may be commen	iceo
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Plu	gged and abandond 1. Placed 28 sa 2. Placed 28 sa 3. Placed 42 sa 4. Placed 28 sa 5. Placed 10 sa 6. Installed dr	ack cement plu ack cement plu ack cement plu ack cement plu ack cement plu ry hole marker	g from 5 g from 2 g from 2 g from 3 g, cleane	6701 17851 15501 151 to ed loca C	to 55001. to 45701. to 26351. to 14501. 1½1 below graph cloped by conservation of the	Sed pitani OMMISSIOI by	D GAS N Len B. Fl VE DIRECTOR	de
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	gged and abandono 1. Placed 28 sa 2. Placed 28 sa 3. Placed 42 sa 4. Placed 28 sa	ack cement plu ack cement plu ack cement plu ack cement plu	g from 5 g from 4 g from 2 g from 1	.6701 ± 27851 ± .5501 ±	to 5500°. to 4570°. to 2635°.	ound level	1.	
	gged and abandono 1. Placed 28 sa 2. Placed 28 sa 3. Placed 42 sa 4. Placed 28 sa	ack cement plu ack cement plu ack cement plu ack cement plu	g from 5 g from 4 g from 2 g from 1	.6701 ± 27851 ± .5501 ±	to 5500°. to 4570°. to 2635°.	ound lass:	1	
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	gged and abandond 1. Placed 28 sa 2. Placed 28 sa	ack cement plu ack cement plu	g from 5	∟6701 ±	to 5500°.			
	gged and abandone	ack cement plu	g from 5	6 600 1 1	to 55001.			
		d well as foll	.ows:		\$ 10 · · · · · · · · · · · · · · · · · ·			
		•			Y			
		-				J,		
State names obs, cementin	of and expected depths g points, and all other	to objective sands; ; important work, sui	show sizes, rface forma	weights, tion, and	and lengths of product date anticipate st	posed casings oudding-in.)	s; indicate mudo	din
a			AILS OF				ngton 25,	
drilling a	nd plugging bond ha	s been filed with	0. D. I	reho.	of THOSELTOR,	pureau oi	. Indian Af	ľa
						Dumo 0	. T 33	
The elevatio	n of the derrick floo	r ahova caa laval	is 500	69	foot		-	
•••••	(Field)		County or Subdiv	rision)		(State or 1		
Wilde	i Sec. No.) at	(Twp.)			(Nange)		(Meridian)	
C-SW-NW,	Sec. 21	<u> 438</u>	••••		25E	Sal	t Lake Cit	y
well No	is located	d ft, fron						
2		1980	(N)		660	(-12.)		•••••
Navajo-l	30				December	. 16,	, 19	63
	(INDICA	TE ABOVE BY CHECK MAR	K NATURE OF I	REPORT, N	OTICE, OR OTHER DATA)			

once of the	ention to Abandon W	/ell		ubsequ	ent Report of	Abandon	nent	
lation of Tet	ention to Pilli or Alte	er Casing			t Report of Red stary Well Histo			
Totice of Into			1 11 1		t Report of Alte			
otice of Into	ention to Change Pla ention to Redrill or F	ns					f	

producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 9-331 (May 1963)

ED STATES DEPARTMENT OF THE INTERIOR (Other inst verse side)

Form approved. UBudget Bureau No. 42-R1

5. LEASE DESIGNATION AND SERIAL NO.

	14-20-603-361	
6.	IF INDIAN, ALLOTTEE OR TRIBE	NAME

SUNDRY NOTICE	S AND REPORTS	ON WELLS
Do not use this form for proposals Use "APPLICATIO	o drill or to deepen or plug N FOR PERMIT—" for such p	back to a different reservoi

GEOLOGICAL SURVEY

	40.00		
Maye	10	Tribal	į,

(Do not use this form for proposa Use "APPLICAT	is to drill or to deepen or plug back to a different reservoir. FION FOR PERMIT—" for such proposals.)	
I. OIL GAS OTHER	Dry Hele	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Oil & Refini	ng Co.	8. FARM OR LEASE NAME NEVAJO-130
3. ADDRESS OF OPERATOR BOX 451. Sidney. No.		9. WELL NO.
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildeat 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
C-SW-NW (1980:	FNL; 660' FWL)	Sec. 21, This, R25E Salt Lake City Meridia
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

5069 (DF) 16.

Check Appropriate Box To Indicate Nature of Notice Report or Other Data

	Check Appropriate box to	maicale i	raible of fronce, Report, of	Silier Baid	
NOTI	CE OF INTENTION TO:		SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	_
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ACTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	A	SHOOTING OR ACIDIZING	ABANDONMENT* X	(
REPAIR WELL	CHANGE PLANS		(Other)		
(Other)			(Note: Report result	s of multiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged and abandoned this dry wildcat well as follows:

- 1. Placed 28 sack cement plug through drill pipe from 5600' to 5500'.
- 2. Placed 28 sack cement plug through drill pipe from 4670' to 4570'.
- 3. Placed 42 sack cement plug through drill pipe from 2785' to 2635'.
- 4. Placed 28 sack cement plug through drill pipe from 1550' to 1450'.
- 5. Placed 10 sack cement plug from 35' to 12' below ground level. 6. Installed dry hole marker, cleaned location, and closed pits.
- 7. 8 5/8" O.D. 24.00 lb/ft surface casing left essented from shoe at 529.16 back to surface.
- 8. 9.8 lb/gal. mad below and between all cement plugs.

18. I hereby certify that the foregoing is true and of Original Signed By		12/16/63
SICNED D. C. Carley I. C. Car	eley TITLE District Supt.	DATE
This spice for Pederal of State office use)		
APPROVED BY A 40C 4	TITLE	DATE
CONDITIONS OF ARTICOVAL, IF ANY:		
Sechau & Frank		
RICHARD B. KRAHL ACTING DISTRICT ENGINEER	*See Instructions on Reverse Side	









STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH (Savara in and D) : 1957 and All 18

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo-130 No. 2			
Operator Champlin Oil & Refining Co.	Address Box 451, S	idney. Nebras	ka 254-4551
Contractor Moran Brothers, Inc.	Address Farmington,	New Phone	325-3573
Location: SW ½ NW ½ Sec. 21 T. 43 N R. 2	5 E San Juan	County,	Utah.
Water Sands:	-\+		
<u>Depth</u> <u>Yo</u>	1 ume	Quality	
From To Flow None	Rate or Head	Fresh or S	alty
2			
3.			
4			
5			
(Continued on	reverse side if necessary)	18 . 15-3	<u>.</u>
Formation Tops: Morrison - Surface to 832! Navajo - 832 to 2725 Dechelly - 2725 to 2995 Organ Rock- 2995 to 4579	. The second second		· ·

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

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December 20, 1963

MEMO FOR FILING:

Re: Champlin Oil & Ref. Company Navajo 130-#2 Sec. 21, T. 43 S. R. 25 E., San Juan County, Utah

On December 2, 1963, Mr. John Rankin of Champlin Oil & Refining Company was given permission to plug the above mentioned well in the following manner:

At the time no Electric Logs were available and the formation tops were from samples.

- (1) 28 sacks of cement will be placed at the top of the Lower Ismay Formation and up the hole approximately 5500'-5400'.
- (2) 28 sacks will be placed at the top of the Hermosa and fill up the hole (100').
- (3) 42 sacks of cement will be placed across the DeChelly (150').
- (4) 28 sacks of cement from 1600'-1500' which is about the top of the Navajo Formation.
- (5) 10 sacks of cement will be placed in the 8 5/8" surface casing at the surface and the prescribed marker will be installed.

The surface casing is set at 500' and will be left open for possible water use by the Navajo Tribe also requested by the U. S. Geological Survey. Although no significant water was encountered while drilling the possibility of the Wingate and Chinle needing plugs was mentioned to Mr. Rankin and he advised me that the logs will be scrutinized and plugged if necessary. The operator was not at the total depth when this program was given.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Francis T. Mayo, State Engineer's Office, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah







UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 959 Farmington, New Mexico

Feb. 3, 1964

Mr. Harvey Coonts Utah Oil & Gas Conservation Comm. Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during January:

Champlin Oil & Refg. No. 2 Navajo 130, NW 21-43S-25E Continental Oil Co., No. 1 Navajo "E", NW 24-42S-23E Shell Oil Co., No. 2 Tohonadla, NW 7-42S-22E Miami Petroleum No. B-1 Navajo Tr. 12, SE 28-41S-21E

The following abandoned wells were inspected but not approved:

APCO No. 1-X-28 Navajo, NW 28-43S-25E Compass Exploration, No. 1-28 Gothic Mesa South, NE 28-41S-23E Compass Exploration, No. 1-4 Dunes, SW 44-42S-23E Sunray "DX" No. 1 Navajo "B". NW 4-43S-23E